

POLICY NUMBER 511

SUBJECT: NET METERING RATE – Up to 25 kW

I. APPLICABILITY

Applicable to all single phase customers for all uses subject to established rules, policies and regulation of the District. Applicable to any Customer that has a generation facility (or facilities) interconnected behind their service meter with an aggregate name plate capacity of 25 kW or less. This rate schedule will be made available to new Customers until the aggregate nameplate capacity of participating Customer generation including those on rate Policy 533 “Small Distributed Generation Rate,” reaches one percent (1%) of the peak annual demand of the District’s retail customers.

II. CHARACTER OF SERVICE

Under 25 kW, this service is subject to the conditions and services of Policy 509. A retail customer receiving service under this policy will be subject to the same retail rate schedule as those retail customers who are not generators.

II. RATE

The customer will be allowed to use the electrical output of their applicable generation facility to supply all or a portion of their own load and deliver any excess to the District.

The monetary credit for NEG (Net Excess Generation) will be determined based on the following purchase rate:

	<u>Summer</u>	<u>Winter</u>
Wind	0.0455	0.0354
Solar	0.0519	0.0450
Baseload	0.0414	0.0389

II. MINIMUM MONTHLY CHARGE

Retail customers subject to this policy shall remain responsible for all other charges associated with the retail rate schedule including, but not limited to, monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges

IV. CONDITION OF SERVICES

The customer shall comply with all requirements outlined in the executed Generation Interconnection and Service Agreement between District and Customer.

Any motor over 5 HP has to be approved by the District and may be required to have a capacitor or soft start capabilities.

Motors having locked rotor amperage that exceed 260 amps must be three-phase.

VI. TAX CLAUSE

In the event of the imposition of any new tax or increase of any existing tax or any in lieu of payment thereof, by any lawful authority, on transmission, production, or sale or electricity, the charge to be paid for each kilowatt-hour delivered and the demand charges when included in the rate, may be increased by the amount of such tax.

VII. TERMS OF PAYMENT

The above charges are net, the gross is 5 % higher. In the event payment is not made by delinquent date, the gross amount shall apply.

VIII. RESPONSIBILITIES

- A. The Board of Directors shall be responsible for any changes or revisions of this policy. The above rates may be increased or decreased with the approval of the Board of Directors. They shall monitor wholesale power cost, operation and maintenance cost and other costs of maintaining a sound business.
- B. The General Manager shall be responsible for the administration of this policy and for making recommendations on necessary and required changes. A cost of service study will be one of the guidelines used in making adjustments or changes in rates.

Revised: 7/8/09, 01/12/11, 04/11/2012, 02/12/20, 02/10/20

Reviewed: 10/14/2015

Secretary