

Distribution Generation Policies/Procedures/Rates

Exhibit C

Energy Purchase Agreement

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ENERGY PURCHASE AGREEMENT between CUMING COUNTY PUBLIC POWER DISTRICT and

This Energy Purchase Agreement ("Agreement") is entered into as of, 20, by and between Cuming County Public Power District, a public corporation and political subdivision of the State of Nebraska, hereinafter referred to as "CCPPD," and, hereinafter referred to as "DG Operator," each sometimes hereinafter referred to singularly as "Party" or collectively as "Parties".					
WITNESSETH					
WHEREAS, CCPPD owns and operates an integrated electric utility, including facilities for the purchase, transmission, distribution and sale of electric power and energy, and					
WHEREAS, the DG Operator owns and operates a operation located near, Nebraska, and has determined that he will acquire, install, own and operate a project that will incorporate an electric generator that using as fuel, and					
WHEREAS, the DG Operator is a total requirements electric customer of the CCPPD, and CCPPD is a total requirements wholesale electric customer of Nebraska Electric Generation and Transmission Cooperative, Inc. ("NEG&T"), and					

WHEREAS, it has been determined by CCPPD and NEG&T, that CCPPD may utilize any excess generation above the DG Operator's on-site requirements from the DG

Operator's proposed electric generation facilities without violating the intent and spirit of said total requirements wholesale power supply contract between CCPPD and NEG&T, and

WHEREAS, the DG Operator desires to sell to CCPPD, and CCPPD desires to

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purchase said excess generation of the DG Operator's electric generation facilities under the terms and conditions set forth below, and WHEREAS, the Parties hereto will enter into an Interconnection and Service Agreement, effective simultaneously with this Agreement, which will provide for interconnection and delivery of the output of the DG Operator's generating facilities.

NOW, THEREFORE, in consideration of the covenants and agreements herein contained, the Parties do hereby mutually agree as follows:

ARTICLE I TERM OF AGREEMENT

1.1 This Energy Purchase Agreement shall become effective on the date first above written; provided, however, this Agreement shall not become effective until the Interconnection and Service Agreement has been fully executed and is in full force and effect between the Parties, and shall continue in force for a period of five (5) years and thereafter, unless sooner terminated as herein provided. Either Party may terminate this Agreement by providing at least three (3) years prior written notice, which notice can be given at any time after the second year of this Agreement. In addition, if the Interconnection and Service Agreement between the Parties is terminated or no longer valid or effective for any reason, this Agreement will terminate simultaneously.

ARTICLE II GENERATOR PROVISIONS

2.1	The DG Operator shall own and be solely responsible for the generator and its
	cost, design, associated equipment, installation, operation, maintenance, and
	renewals and replacements, retirement and removal, and any and all costs or
	liabilities associated with any thereof.
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2.2	The generation to be installed has a total nominal rating of	Kilowatts
	(kW) and will run continuously, as fuel is available, for energy pro-	roduction.

2.3 The DG Operator and CCPPD shall enter into an Interconnection and Service Agreement simultaneously with this Agreement, which among other things outlines the point of interconnection, ownership and cost responsibilities of the interconnection facilities, metering equipment, and service provisions for the delivery of generator output.

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ARTICLE III ENERGY PRICE AND PAYMENTS

- 3.1 The DG Operator agrees to sell and deliver to CCPPD, and CCPPD agrees to purchase, such electric output of the DG Operator electric generator which exceeds the on-site requirements of the DG Operator. For the total amount of any power and/or energy delivered to CCPPD pursuant to this Agreement, CCPPD agrees to reimburse the DG Operator, either through a credit on a future invoice to the DG Operator or by means of a direct payment from CCPPD to the DG Operator, an amount equal to the calculated avoided cost as outlined in the CCPPD Rate Schedule AC-1, a current copy of which is attached to this Agreement, and made a part hereof by reference.
- 3.2 Avoided costs are determined using the rates paid by CCPPD and NEG&T for wholesale power and energy as it s basis. The aforementioned Rate Schedule AC-1 will be revised from time to time as said wholesale rates paid by CCPPD are modified. In that event, CCPPD shall provide a revised Rate Schedule AC-1 to the DG Operator at least 30 days prior to the implementation of said schedule, and any such amended rate schedules applicable to this Agreement shall be provided without the necessity of a formal amendment to this Contract. All rates, rate schedules, and revisions thereto, are done in accordance with the action taken by, and approval of, the CCPPD Board of Directors.
- 3.3 The DB Operator will retain all rights to any federal production tax credits that might at any time be attributed to electric generation from his project. In consideration of CCPPD's purchase of electric energy from the DG Operator pursuant to this Agreement, CCPPD will receive all right, title and interest in and to any environmental attributes associated with electric energy generated by the DG Operator and sold and delivered to CCPPD pursuant to this Agreement, the same sometimes being commonly referred to as "renewable energy credits," or

"green tags," or by similar terms. In furtherance of the preceding sentence, the DG Operator agrees that he will execute and deliver all documentation reasonably requested by CCPPD to effectively evidence the transfer of such rights, title and interest to CCPPD.

ARTICLE IV FUEL

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4.1	The DG Operator shall be responsible for providing all fuel for the operation of
	the generator.

4.2 The Parties agree that in the event that The DG Operator is prohibited by any court or governmental agency having jurisdiction from using ______ for the operation of the generating facilities, and such prohibition or unavailability of fuel continues for a period of six months, CCPPD shall have the right to immediately terminate this Agreement upon written notice to THE DG Operator.

ARTICLE V DELIVERY POINT / METERING

5.0 All metering equipment to determine the electrical power and/or energy delivered from CCPPD to the DG Operator, the amount of electrical power and/or energy delivered from the DG Facility to the CCPPD system, and when deemed appropriate by CCPPD, the total amount of DG Facility generation shall be installed, owned, operated and maintained by CCPPD as outlined on Exhibit A to the Interconnection and Service Agreement which has been executed by the DG Operator and CCPPD. Delivery point(s) for power and energy are outlined as well on said Exhibit A.

ARTICLE VII RESPONSIBILITIES OF THE DG OPERATOR

- 7.1 The DG Operator shall in consideration of the payments by CCPPD pursuant to this Agreement, and without any additional charge to CCPPD:
 - A. Operate its generating facilities to provide energy in accordance with standard operating procedures for similarly operated plants.

- B. Maintain generating facilities in good operating condition.
- C. Notify authorized CCPPD personnel of scheduled outages of all or any part of the generating facilities.
- D. Allow periodic inspection by CCPPD of the generating facilities and periodically demonstrate generation capability according to generator test runs, when requested by CCPPD.
- E. Prepare and submit to CCPPD such reports concerning the generating

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facilities as may be reasonably requested and on forms as provided by CCPPD.

- F. Indemnify and hold harmless CCPPD, their respective directors, officers, employees, agents and representatives, from any and all losses, and any and all claims, liabilities, penalties, fines, costs and expenses incurred or paid in connection with any threatened or completed demand, claim, suit, order, injunction, proceeding or other action threatened or brought against an indemnified person for any reason whatsoever including (without limitation) for the loss of or damage to any property, or for the injury, disease or death of any person, caused by (whether in whole or in part), arising from, or in any manner related to any act or omission of the DG Operator, or any person acting for or on his behalf, in connection with any activity performed or undertaken pursuant to this Agreement. This agreement for indemnity shall survive the expiration or other termination of this Agreement.
- G. Decide whether or not to insure against physical damage to all or any part of the DG Operator property, and the DG Operator agrees that CCPPD and its representatives shall not be liable for, and the DG Operator shall hold harmless CCPPD and its representatives from any losses, or damage to such property or for expenses incidental to such loss or damage.

ARTICLE VIII RESPONSIBILITIES OF CCPPD

8.1 CCPPD agrees to notify the DG Operator when the DG Operator is to operate its generation facilities for test purposes and CCPPD agrees to give The DG

- Operator as much advance notice of required operations as is feasible under the circumstances then existing.
- 8.2 CCPPD shall provide to the DG Operator the phone number of the appropriate personnel to notify for outages whether such outages are planned or for emergency conditions.

ARTICLE IX ACCREDITATION OF GENERATION CAPACITY

9.1 CCPPD shall have the right to use the tested capacity in kW of the DG Operator generation facilities for its use. The Parties agree that the tested capacity as

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used herein refers only to the accredited capacity of the DG Operator generating facilities, and ownership of such facilities shall remain solely with the DG Operator and this Agreement is not intended to, and shall not be construed or deemed to, constitute or create any lien or encumbrance in respect of such facilities.

9.2 For CCPPD to be allowed to use the capacity of the generation in its resource mix CCPPD must meet criteria for accreditation by the responsible agency with jurisdiction over requirements for accreditation. At the time this Agreement is entered into, the Mid-Continent Area Power Pool (MAPP) is the responsible accrediting agency. CCPPD will follow all policies, procedures, requirements, criteria and the like issued by MAPP or the responsible accrediting agency in accrediting the DG Operator generation.

ARTICLE X ASSIGNMENT

- 10.1 This Agreement may not be assigned by the Parties hereto without the written consent of the other Party.
- 10.2 This Energy Purchase Agreement and all related documents are not transferable to parties, DG facilities or DG equipment other than those identified in said documents. If the DG facility undergoes a change of DG Operatorship, or the facility is modified, any existing agreements between the previous DG Operator and CCPPD are considered null and void. The new DG Operator, or the DG

Operator of a modified DG facility, does not have CCPPD permission for closed transition operation, and such circumstances will require the execution of a new Energy Purchase. Refer to the CCPPD Distributed Generation (DG) Policies and Procedures Manual's Section 6 – The Approval Process for DG Installations renewal requirements for additional information.

ARTICLE XI REPORTS

11.1 The DG Operator will furnish, or cause to be furnished to, CCPPD such information as is necessary for making any computation required pursuant to this Agreement and the Parties will cooperate in exchanging such additional information as may be reasonably necessary for their respective operations.

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ARTICLE XII CAPTIONS

12.1 The captions of the various sections and paragraphs herein are intended for convenience of reference only and shall not define or limit any of the terms of provisions hereof.

ARTICLE XIII WAIVERS

13.1 Any waiver at any time by a party of its rights, or any delay in enforcing its rights, with respect to any default by the other Party hereto, or with respect to any other matter arising out of or related to this Agreement, shall not be considered a waiver with respect to any other default or matter.

ARTICLE XIV NO SPECIAL RELATIONSHIP

14.1 Nothing in this Energy Purchase Agreement or the Interconnection and Service Agreement, shall be construed as in any way constituting or creating a

partnership between or a joint venture by the Parties, or any franchise, fiduciary, agency, employment or other special relationship between the parties, nor shall anything in this Energy Purchase Agreement or the Interconnection and Service Agreement, be construed to evidence the intention of the Parties to constitute or create any such relationship.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in duplicate by their duly authorized officers or representatives and their corporate seals to be hereunto affixed as of the dates indicated below.

CUMING COUNTY PUBLIC POWER DIS	TRICT:	DG OPERATOR:	DG OPERATOR:	
Ву:	Ву:			
Title:	Title:			
Date:	Date:			